## INTEGRATED SYSTEM 'NETWORK REVENUE REQUIREMENT

Ŋo.		1990	
П			
2			
3	Transmission Revenue Requirement		<u>Notes</u>
4	Basin Electric	\$37,626,644	1/
5	Western	\$78,503,741	2/
6	Heartland	\$243.074	3/
1		\$1 lb.373.459	L4 + L5 + L6
8			
9			
10	Calculated Value of Non-Firm Pt-to-Pt	Transmission Services	<u>s</u>
H	Basin Electric	(\$8,004.838)	4/
12	Western	(\$2,673,801)	5/
13	Heartland	(\$322,061,	6/
14	Other Users	(\$1,576,125)	7/
15		(\$12,576,826)	L11 + L12 + L13 + L14
16			
17			
18	Net Transmission Revenue Requirement	<u>[</u>	
19		\$103,796,633	1.7 + 1.15

- 1/ Basin Electric's cost support data, Appendix E.
- 2/ Western's Revenue Requirement Worksheet, L73, Appendix E.
- 3/ Heartland's cost support data, Appendix E.
- 4/ Basin Electric's 1996 nonfirm sales (3.809.107 mWh) \* 1.58 \* 50%. This credit is calculated at 50% to approximate the MAPP Service Schedule F rate.
- 5/ Western's average nonfirm sales (1,272,330~mWh) \* 1.58 \* 50%. Western's average nonfirm sales are used rather than actual 1996 nonfirm sales to mitigate the effect of above average 1996 nonfirm sales on the transmission rate.
- 6/ Heartland's 1996 nonfirm sales (153,253 mWh) \* L58 \* 50%.
- 7/ MBMPA's 1996 nonfirm sales (750,000 mWh) \* L58 \* 50%.

Appendix C - IS Transmission Rate Design - Network

Line

3

## INTEGRATED SYSTEM FIRM POINT-TO-POINT RATE DESIGN

Line	FIRM POINT-TO-POIN
No.	1996

20				
21 22	Transmission Revenue Requirement	1	Notes	
23	Basin Electric	<u>\$37,626,644</u>	1.4	
23 24		\$37.020,04 <del>4</del> \$78.503,741	1.5	
24 25	Western HCPD		1.6	
23 26	нсгр	\$243,074 \$116,373,459	L23 + L24 + L25	
20 27		4110,373,439	1.2.5 ± 1.24 ± 1.2.5	
28				
	Calculated Value of N. D. D. 4	Dr C		
29	Calculated Value of Non-Firm Pt-to-			
30	Basin Electric	(\$8,004,838)	1.11	
31	Western	(\$2,673,801)	L12	
32	HCPD	(\$322,061)	L13	
33	Other Users	(\$1,576,125)	1.14	
34		(\$12,576,826)	L30 + L31 + L32 + L33	
35				
36				
37	Net Transmission Revenue Requirement			
38				
39		\$103,796,633	1.26 ( 1.34	
40				
41	Annual Average Monthly Firm Pt-to-Pt Transmission System Load			
42				
43		2.819,000 KW	8/	
44				
45	Firm Point-to-Point Transmission R	ate in \$/KW-Mo		
46				
	¢2 07 /	KW MO		
47	\$3.U//	KW-MO	1.39/1.43/12	

8/ IS Firm Point-to-Point Load Worksheet, C7L15, Appendix G

Appendix C - IS Transmission Rate Design - Firm Point-to-Point

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## INTEGRATED SYSTEM NON-FIRM POINT-TO-POINT RATE DESIGN 1996

No.	1996			
48		_		
49				
50	Firm Point-to-Point Transmission Rate in \$/KW-Mo	<u>Notes</u>		
51				
52	\$3.07 / KW-Mo	1.47		
53				
54	730 Hours/Month			
55				
56				
57	Non-Firm Point-to-hint Transmission Rate			
58	4.20 Mills/KWh	(1.52 * 1000)/1.54		
****		• •		

Appendix C- IS Transmission Rate Disign - Non-Firm Point-to Point

Line

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